STATE WATER PROJECT POWER PORTFOLIO MANAGEMENT IN AN EVOLVING POWER MARKET



THE DEPARTMENT OF WATER RESOURCES AND THE STATE WATER PROJECT (SWP)

Resource Agency Governor Gavin Newsom **Department of Water** Natural Resources

Provide Leadership for Planning and Managing California's Water Resources

Ensure a Reliable Water Supply for California through Safe and Efficient Operation, Maintenance, and Management of the **State Water Project**

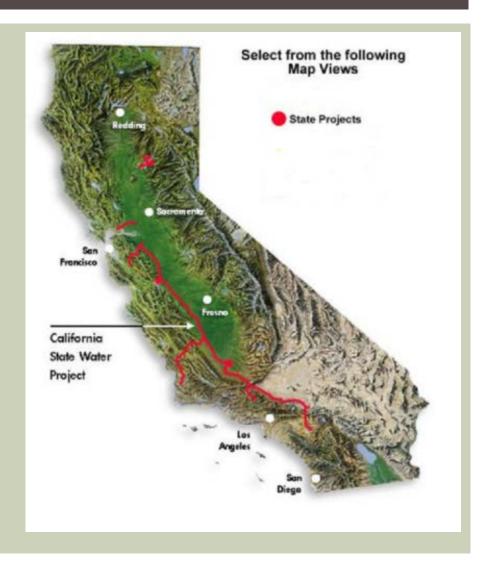
Utilize Leadership, Collaboration, and Strategic Partnerships to Build Capacity for Regional Water Sustainability through Local Technical and Financial Assistance

Protect Lives, Infrastructure, and Environment through the Management of Dams, Floods, and Vital Ecosystems

Increase Resiliency to Reduce Residual Risk Resulting from Floods, Drought, and Climate Change

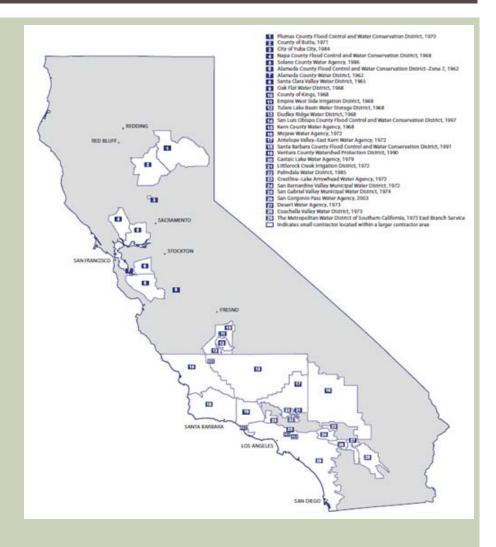
STATE WATER PROJECT

- Largest state-built and operated water and power system in the U.S.
 - 32 Storage Facilities
 - 21 Pumping Plants
 - 4 Pumping-generating Plants
 - 8 Hydroelectric Generating Plants
 - 700 miles of Canals and Pipelines
- Multiple Purposes and Benefits:
 - Water Supply
 - Flood Control
 - Fish and Wildlife Mitigation and Enhancement
 - Delta Water Quality and Outflow
 - Power Generation
 - Recreation

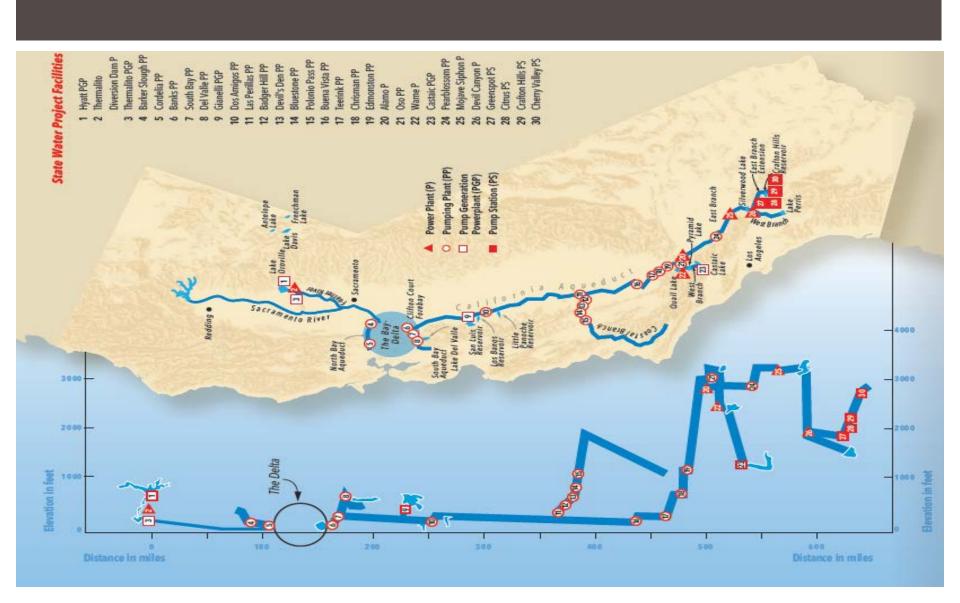


WHO RECEIVES WATER FROM THE SWP

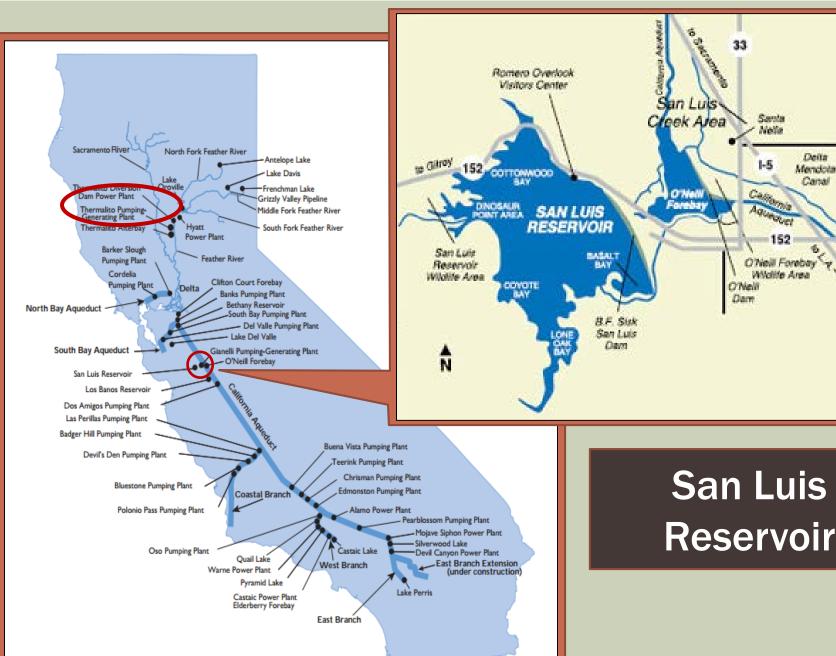
- Serves 25 million Californians and over 750,000 acres of farmland
- Water provided to 29 State Water Contractors (SWC)
- SWC are the public agencies who signed long-term water supply contracts to receive water from the SWP



SWP PUMPING AND GENERATING





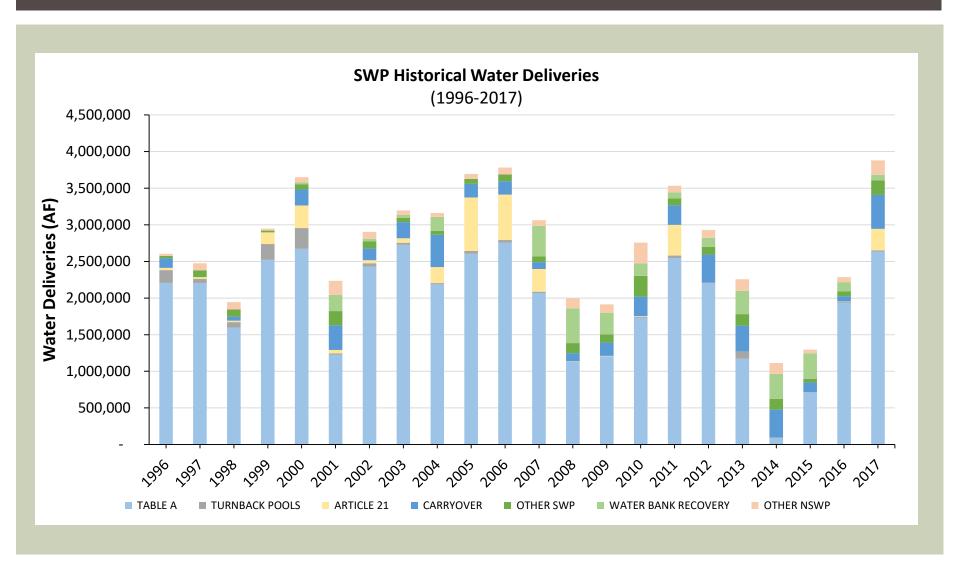


San Luis Reservoir

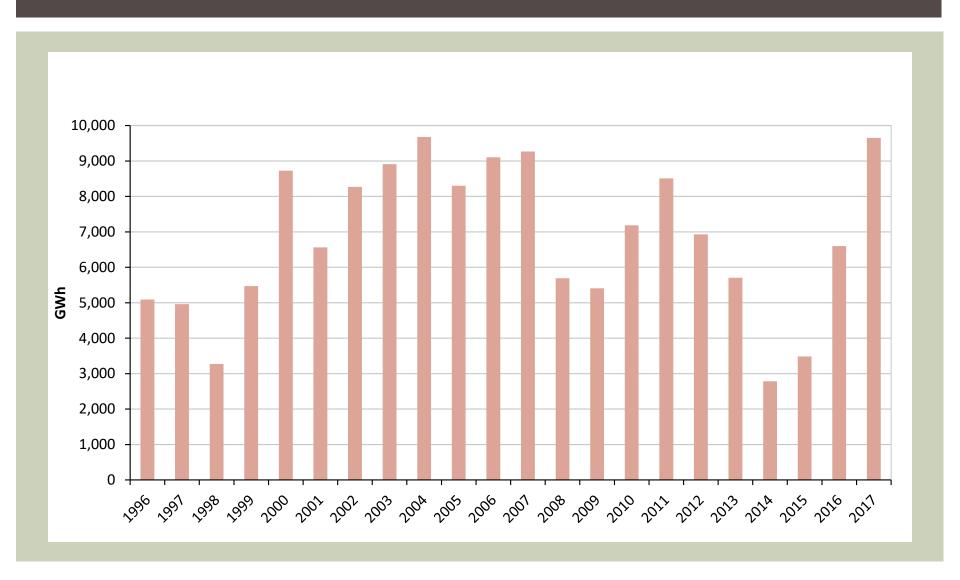
Detta

Canal

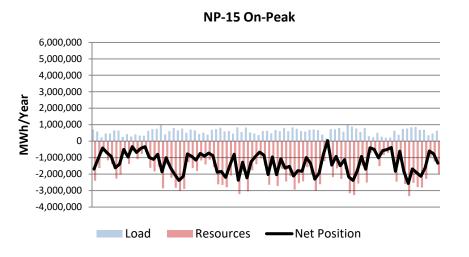
(SWC DEMAND PROFILE)

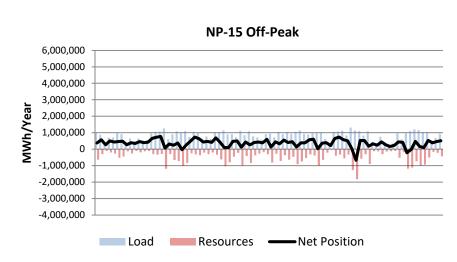


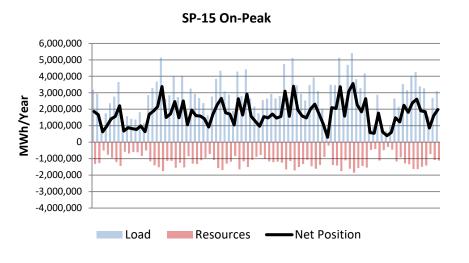
(SWC DEMAND PROFILE)

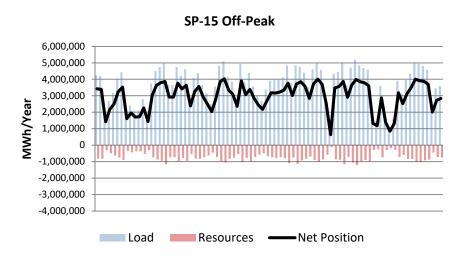


(SWP OPERATIONS PER REGION)



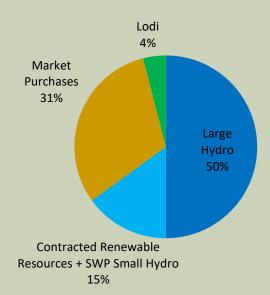


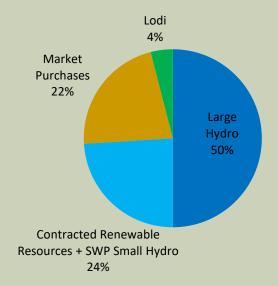


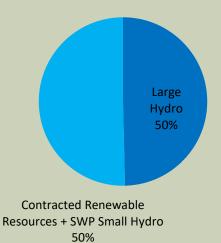


(CURRENT AND FUTURE RESOURCE MIX)

Approval of SB100 puts California on the path to 100% zeroemission electricity by 2045

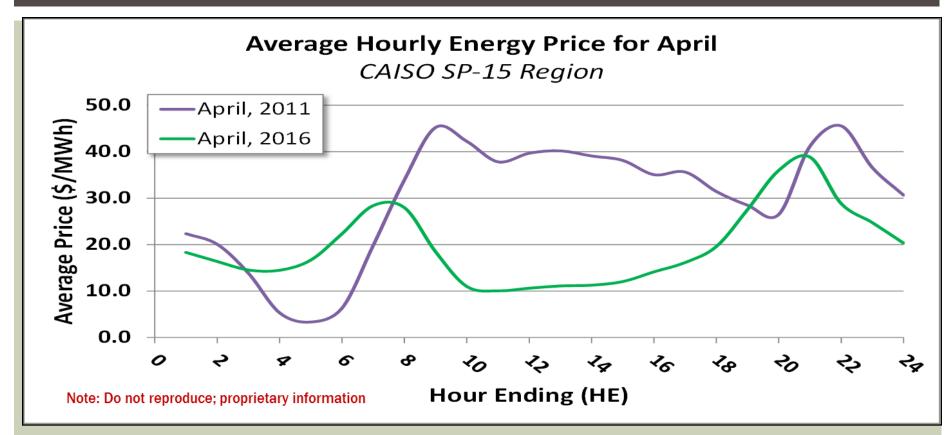






2020 65% emissions free resources 2030 75% emissions free resources 2045
100% emissions free resources

EVOLVING ENERGY PRICES(ANNUAL)



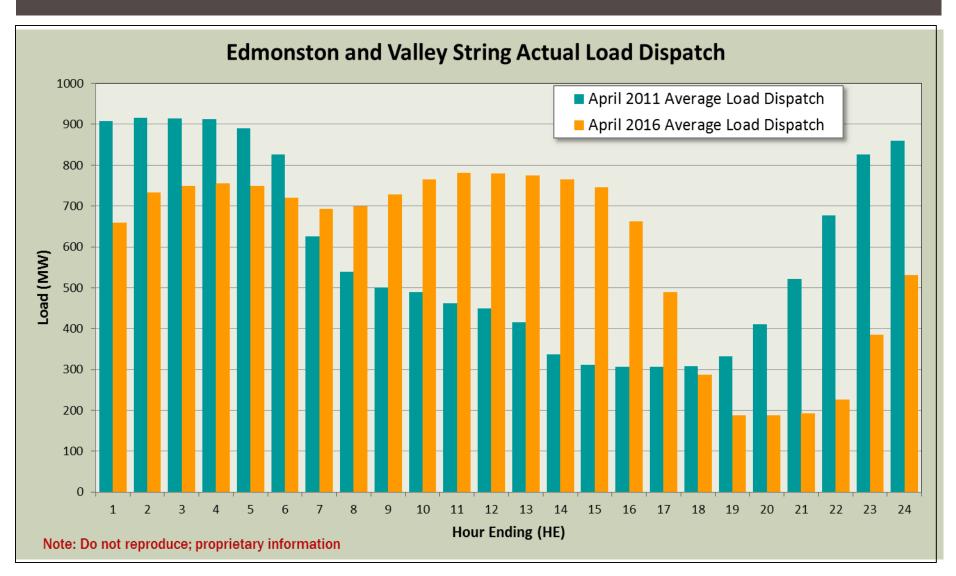
2011

- Costly solar hours
- Reduction in solar hours prices greatly effects dispatch

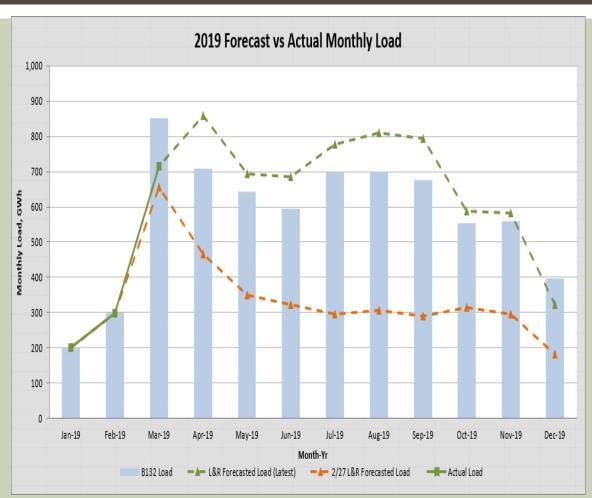
2016

- Cheap solar hours
- Reduction in solar hours prices has little effect on dispatch

SWP LOAD SHIFTING TO SOLAR HOURS (ANNUAL)



2019 FORECAST VS ACTUAL LOAD



B132-19 Load Forecast:

60% allocation (2.47 MAF) of water supply

2019 Updated Load Forecast (as of April 18, 2019), 90% exceedance:

- 70% allocation of Table A SWP delivery
- Delivery consists of updated demands, loss estimates, and conveyance limitations
- Pumping Load ~ 7,324 GWh (yearly total), and 6,108 GWh for April through December 2019.

DWR CLIMATE ACTION PLAN

- Phase 1 Greenhouse Gas Emissions Reduction Plan (May 2012)
 - Lays out GHG emissions reduction goals and strategies for the near-term (present to 2020) and long-term (2050, updated to 2045)
- Phase 2 Climate Change Analysis Guidance (September 2018)
 - Develops a guidance to incorporate climate change impacts into DWR's project and program planning activities
- Phase 3 Climate Change Vulnerability Assessment (February 2019)
 - Describes, evaluates, and quantifies the vulnerabilities of DWR's assets and operation to potential climate change impacts.
- Emission reduction goals with SB 100:
 - 2020 50% below 1990 level
 - 2030 60% below 1990 level
 - 2045 Zero Emission

DWR EMISSION SOURCES

- Pumping Load
- Natural Gas Power Plant
- Construction and Repair
- SF6
- Emergency Generators
- Stationary Equipment
- Mobile Equipment
- Electricity for Facilities
- Natural Gas (Retail Use)

- Propane
- Compressed Natural Gas
- Gasoline
- Diesel
- Acetylene
- Fire Extinguishers
- Refrigerants

DWR EMISSION REDUCTION MEASURES

- Coal Plant Retirement
- Large Hydro Contract
- Renewable Energy Contracts:
 - Solar
 - Small Hydro
 - Geothermal (contract expired)
 - Biogas (contract expired)

- Generator/Turbine Efficiency Projects
- Retail Green Energy Program Participation
- Renewable Diesel Purchases
- Solar, Lighting, and HVAC Upgrades at DWR Facilities
- SF6 Inventory Reduction

DWR ANNUAL EMISSION REPORTING

- California Air Resources Board
 - Mandatory reporting
- The Climate Registry (TCR)
 - Voluntary reporting
 - Emission reports are public
 - Reporting deadlines
 - Reporting April 1
 - Verification December 15
 - DWR's participation
 - Member since TCR's inception
 - Completed reporting and verification since 2007

DWR CLIMATE AWARDS

- Climate Leadership Awards
 - 2015 Excellence in Greenhouse Gas Management / Goal Setting Certificate
 - 2016 Organizational Leadership Award
 - 2018 Excellence in Greenhouse Gas Management / Goal Achievement
 Award
- The Climate Registry
 - Annual Climate Registered Recognition since 2007
 - Water-Energy Nexus (WEN) Registry Founder

DWR'S PARTICIPATION IN WEN

Annual Emissions and Water Delivery Reports to TCR

WEN Registry reporting will follow the same deadlines

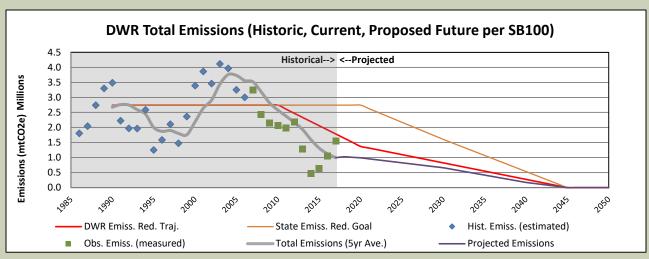
DWR's Participation

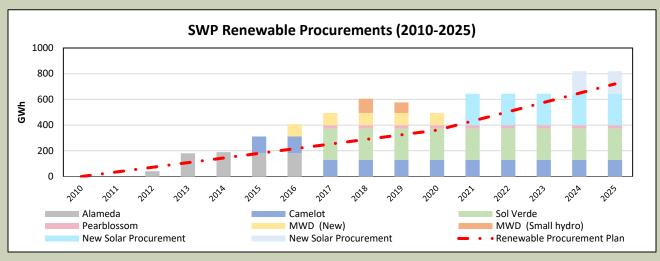
- 2017 Development of Water-Energy GHG metrics
- 2018-19 WEN Working Group and Advisory Committee workshops
- May 13, 2019 WEN Registry Launch
- May 22, 2019 CDWR signed WEN Registry Participation Agreement
- June 5, 2019 Welcome & Orientation from TCR

Future Plans

- Report and verify 2018 intensity metrics (Tons of CO2e / AF) to the WEN Registry
- DWR emission intensities available for water agencies to use for their upstream GHG emission for the water delivered by SWP

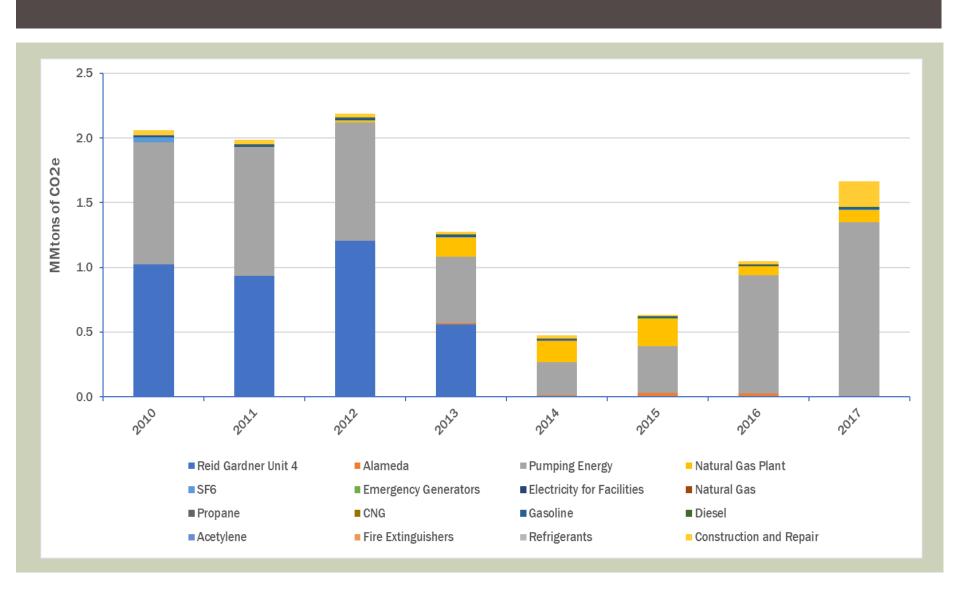
(GHG REDUCTION AND RENEWABLES PROCUREMENT)



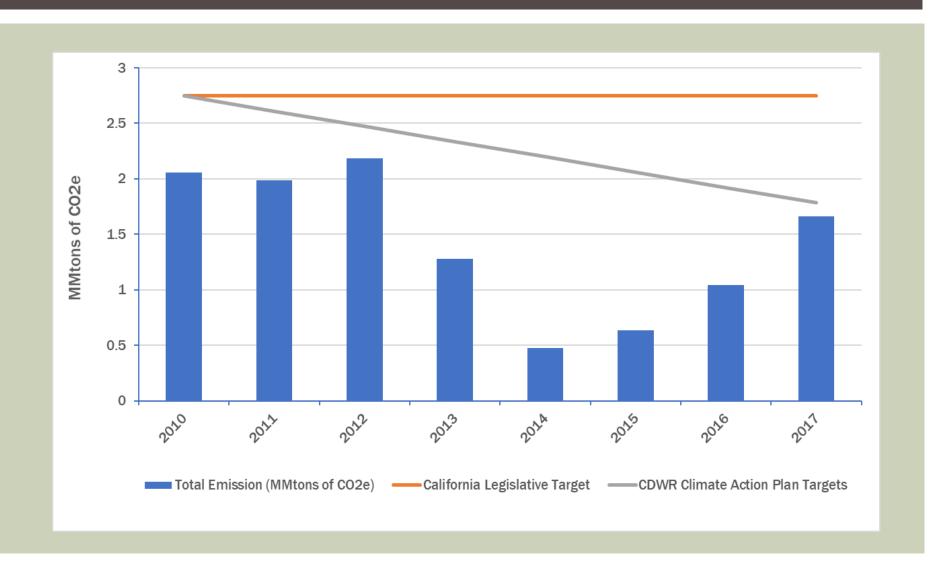


DWR'S ANNUAL GHG EMISSION

(MMtons of CO2e)

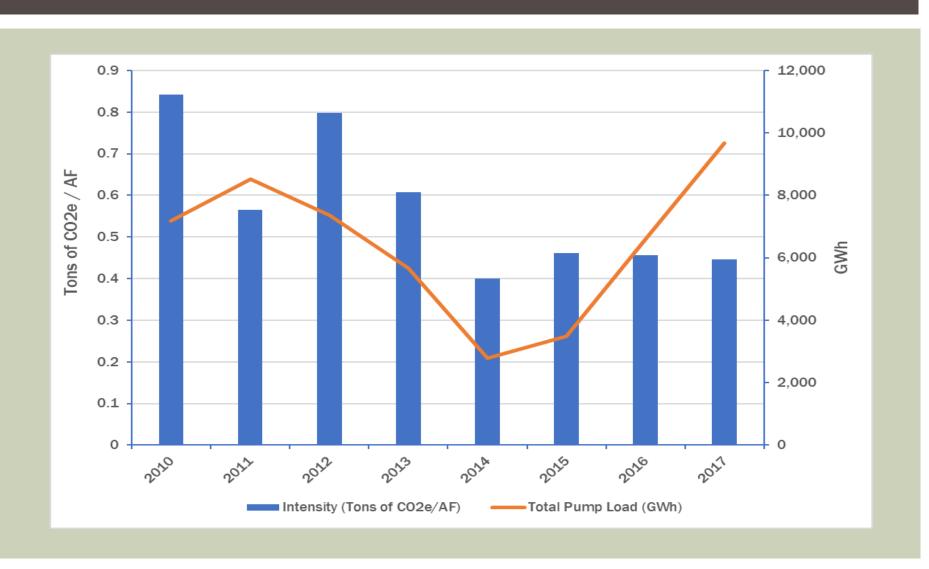


DWR TARGET VS ACTUAL EMISSIONS



DWR EMISSION INTENSITY VS PUMP LOAD

(2010-2017)



QUESTIONS?

Thank You.